

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)	
FILING OF DUKE ENERGY)	CASE NO. 2011-00446
KENTUCKY, INC.)	

O R D E R

On December 29, 2009, in Case No. 2009-00202,¹ the Commission approved rates for Duke Energy Kentucky, Inc. (“Duke”) and provided for their further adjustment in accordance with Duke’s Gas Cost Adjustment (“GCA”) clause.

On November 10, 2011, Duke filed its GCA to be effective December 1, 2011.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Duke’s notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Duke’s Expected Gas Cost (“EGC”) is \$5.237 per Mcf, which is a decrease of \$.025 per Mcf from its previous EGC of \$5.262 per Mcf.
3. Duke’s notice sets out its current quarter Refund Adjustment (“RA”) of (\$.001) per Mcf. Duke’s total RA is (\$.004) per Mcf, which represents no change from its previous total RA.

¹ Case No. 2009-00202, Application of Duke Energy Kentucky, Inc. for an Adjustment of Rates (Ky. PSC Dec. 29, 2009).

4. Duke's notice sets out its current quarter Actual Adjustment ("AA") of \$.038 per Mcf. Duke's total AA is \$.064 per Mcf, which represents an increase of \$.005 per Mcf from its previous total AA of \$.059 per Mcf.

5. Duke's notice sets out a current quarter Balancing Adjustment ("BA") of (\$.008) per Mcf. Duke's total BA of \$.001 per Mcf represents a decrease of \$.006 per Mcf from its previous total BA \$.007 per Mcf.

6. Duke's Gas Cost Recovery ("GCR") rate is \$5.298 per Mcf, which is a decrease of \$.026 per Mcf from its previous GCR of \$5.324 per Mcf.

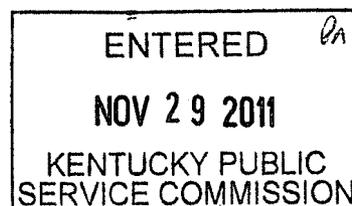
7. The rates as proposed by Duke and set forth in the Appendix to this Order are fair, just, and reasonable, and should be approved for final meter readings by Duke on and after December 1, 2011.

IT IS THEREFORE ORDERED that:

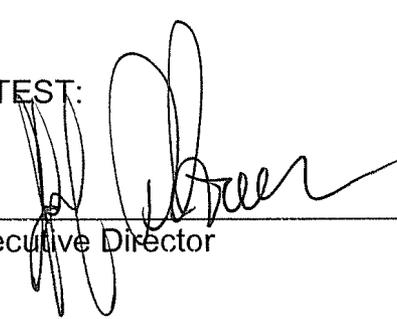
1. The rates proposed by Duke and set forth in the Appendix to this Order are approved for final meter readings on and after December 1, 2011.

2. Within 20 days of the date of this Order, Duke shall file its revised tariffs with this Commission setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission



ATTEST:



Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2011-00446 DATED **NOV 29 2011**

The following rates and charges are prescribed for the customers served by Duke Energy Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

GAS SERVICE RATES

RATE RS
RESIDENTIAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.37213	plus	\$.5298	\$.90193

RATE GS
GENERAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.20530		\$.5298	\$.7351

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

The amount of this charge or (credit) shall be \$.0061 per 100 cubic feet. This rate shall be in effect during the months of December 2011 through February 2012 and shall be updated quarterly, concurrent with the Company's GCA filings.

John Linton
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Cincinnati, OH 45201